INVESTOR PRESENTATION

JULY 2024

VISTA
ENERGY FOR TOMORROW

About projections and forward-looking statements

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This presentation includes "forward-looking statements" concerning the future. The words such as "proposes," "aims," "aspires," "believes," thinks," "forecasts," "expects," "anticipates," "intends," "should," "seeks," "estimates," "future" or similar expressions are included with the intention of identifying statements about the future. For the avoidance of doubt, any projection, guidance or similar estimation about the future or future results, performance or achievements is a forward-looking statement. Although the assumptions and estimates on which forward-looking statements are based are believed by our management to be reasonable and based on the best currently available information, such forward-looking statements are based on assumptions that are inherently subject to significant uncertainties and contingencies, many of which are beyond our control.

There will be differences between actual and projected results, and actual results may be materially greater or lower than those contained in the projections. Projections related to production results as well as costs estimations – including Vista's anticipated performance and guidance included in this presentation – are based on information as of the date of this presentation and reflect numerous assumptions including assumptions with respect to type curves for new well designs and certain frac spacing expectations, all of which are difficult to predict and many of which are beyond our control and remain subject to several risks and uncertainties. The inclusion of the projected financial information in this document should not be regarded as an indication that we or our management considered or consider the projections to be a reliable prediction of future events. We may or may not refer back to these projections in our future periodic reports filed or furnished under the Exchange Act or otherwise. These expectations and projections are subject to significant known and unknown risks and uncertainties which may cause our actual results, performance or achievements, or industry results, to be materially different from any expected or projected results, performance or achievements expressed or implied by such forward-looking statements. Many important factors could cause our actual results, performance or achievements to differ materially from those expressed or implied in our forward-looking statements, including, among other things: uncertainties relating to our ability to become net zero in 2026; future government concessions and exploration permits; adverse outcomes in litigation that may arise in the future; general political, economic, social, demographic and business conditions in Argentina, Mexico and in other countries in which we operate; the impact of political developments and uncertainties relating to political and economic conditions in Argentina, including the policies of the government in Argentina; significant economic or political developments in Mexico and the United States; uncertainties relating to future election results in Argentina and Mexico; changes in law, rules, regulations and interpretations and enforcements thereto applicable to the Argentine and Mexican energy sectors, including changes to the regulatory environment in which we operate and changes to programs established to promote investments in the energy industry; any unexpected increases in financing costs or an inability to obtain financing and/or additional capital pursuant to attractive terms; any changes in the capital markets in general that may affect the policies or attitude in Argentina and/or Mexico, and/or Argentine and Mexican companies with respect to financings extended to or investments made in Argentina and Mexico or Argentine and Mexican companies; fines or other penalties and claims by the authorities and/or customers; any future restrictions on the ability to exchange Mexican or Argentine Pesos into foreign currencies or to transfer funds abroad; the revocation or amendment of our respective concession agreements by the granting authority; our ability to implement our capital expenditures plans or business strategy, including our ability to obtain financing when necessary and on reasonable terms; government intervention, including measures that result in changes to the Argentine and Mexican, labor markets, exchange markets or tax systems; continued and/or higher rates of inflation and fluctuations in exchange rates, including the devaluation of the Mexican Peso or Argentine Peso; any force majeure events, or fluctuations or reductions in the value of Argentine public debt; changes to the demand for energy; uncertainties relating to the effects of the COVID-19 outbreak and its different variants; the effects of a pandemic or epidemic and any subsequent mandatory regulatory restrictions or containment measures; environmental, health and safety regulations and industry standards that are becoming more stringent; energy markets, including the timing and extent of changes and volatility in commodity prices, and the impact of any protracted or material reduction in oil prices from historical averages; changes in the regulation of the energy and oil and gas sector in Argentina and Mexico, and throughout Latin America; our relationship with our employees and our ability to retain key members of our senior management and key technical employees; the ability of our directors and officers to identify an adequate number of potential acquisition opportunities; our expectations with respect to the performance of our recently acquired businesses; our expectations for future production, costs and crude oil prices used in our projections; uncertainties inherent in making estimates of our oil and gas reserves, including recently discovered oil and gas reserves; increased market competition in the energy sectors in Argentina and Mexico; and potential changes in regulation and free trade agreements as a result of U.S., Mexican or other Latin American political conditions. Further information concerning risks and uncertainties associated with these forward-looking statements and Vista's business can be found in Vista's public disclosures filed on EDGAR (www.sec.gov) or at the web page of the Mexican Stock Exchange (www.bmv.com.mx).

Forward-looking statements speak only as of the date on which they were made, and we undertake no obligation to release publicly any updates or revisions to any forward-looking statements contained herein because of new information, future events or other factors. In light of these limitations, undue reliance should not be placed on forward-looking statements contained in this presentation. You should not take any statement regarding past trends or activities as a representation that the trends or activities will continue in the future. Accordingly, you should not put undue reliance on these statements. This presentation is not intended to constitute and should not be construed as investment advice.

Other Information

Vista routinely posts important information for investors in the Investor Relations support section on its website, www.vistaenergy.com. From time to time, Vista may use its website as a channel of distribution of material information.
Accordingly, investors should monitor Vista's Investor Relations website, in addition to following Vista's press releases, SEC filings, public conference calls and webcasts.

Vista key value drivers

DEEP, READY-TO-DRILL, SHORT-CYCLE WELL INVENTORY

- Up to 1,150 locations under development in Vaca Muerta, including 124 wells already drilled
- Productivity of shale oil wells among best-in-basin
- 318.5 MMboe of proved reserves (85% oil) at YE 2023
- Crude oil treatment capacity of 85 Mbbl/d in our development hub plant

PEER-LEADING OPERATING PERFORMANCE

- Q2-24 total production was 65.3 Mboe/d
- Exported 38% of oil sales volumes during Q2-24, with 64% of total volumes sold at export parity
- 4.5 $/boe lifting cost in Q2-24, down 68% since 2018 (1)
- Flat and agile organization, led by an experienced oil & gas management team

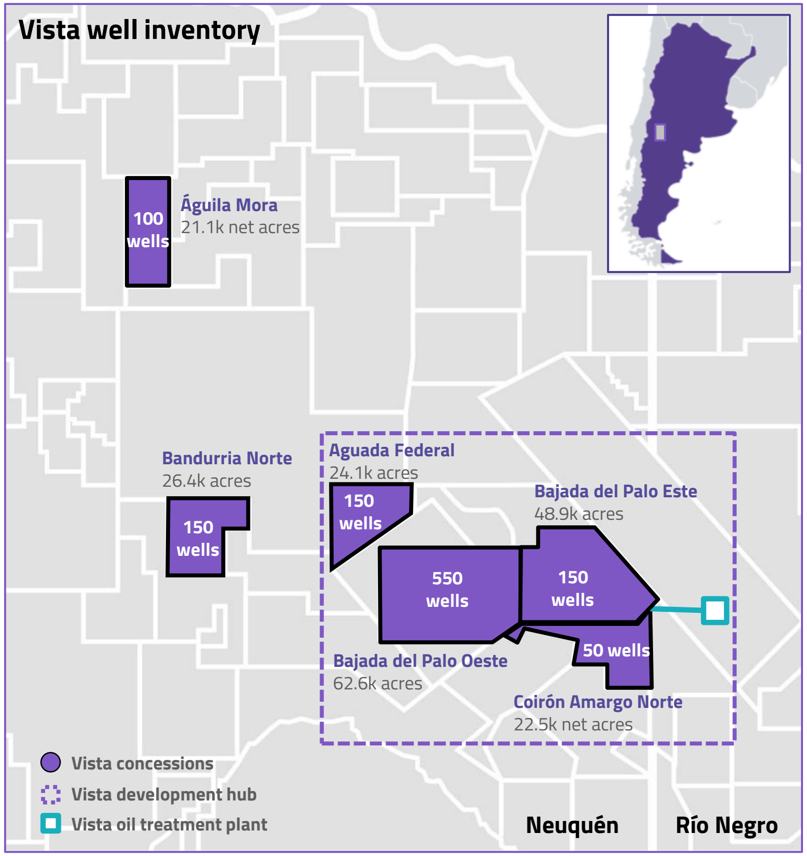
ROBUST BALANCE SHEET & FINANCIAL PERFORMANCE

- Sound balance sheet with 328.2 $MM in cash, and a net leverage ratio of 0.56x, as of Q2-24
- Adj. EBITDA was 288 $MM in Q2-24, resulting in an Adj. EBITDA margin of 70% at 71.8 $/bbl realized oil price (2)

SUSTAINABILITY FOCUSED CULTURE

- Aspiring to become net zero in 2026 (3) by combining strong reduction of operational carbon footprint with own portfolio of Nature Based Solutions to remove remaining emissions

FULLY FOCUSED SHALE OIL COMPANY, WITH +200K ACRES IN THE CORE OF VACA MUERTA



(1) Lifting cost includes production, transportation, treatment and field support services; excludes crude oil stock fluctuations, depreciation, depletion and amortization, royalties and others, selling expenses, exploration expenses, general and administrative expenses and Other non-cash costs related to the transfer of conventional assets

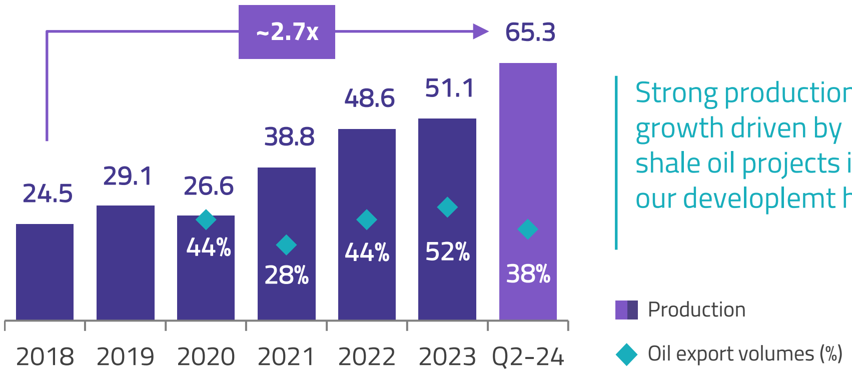
(2) Adj. EBITDA = Profit for the year, net + Income tax (expense) / benefit + Financial income (expense), net + Depreciation, depletion and amortization + Transaction costs related to business combinations + Restructuring and reorganization expenses + Gain related to the transfer of conventional assets + Other non-cash costs related to the transfer of conventional assets + Impairment (reversal) of long-lived assets. Adj. EBITDA Margin = Adj. EBITDA / (Total Revenues + Gain from Export Increase Program)

(3) Scope 1 & 2 GHG emissions

Vista highlights

PRODUCTION

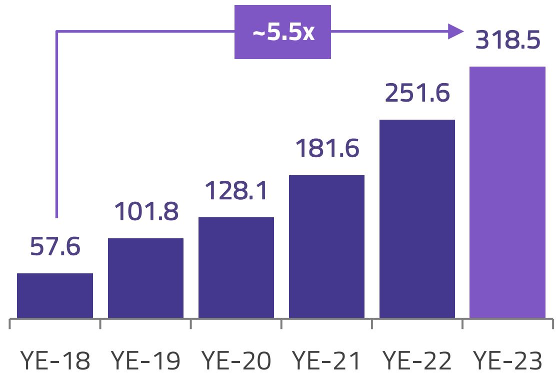
Mboe/d



Strong production growth driven by shale oil projects in our developlemt hub

PROVED RESERVES

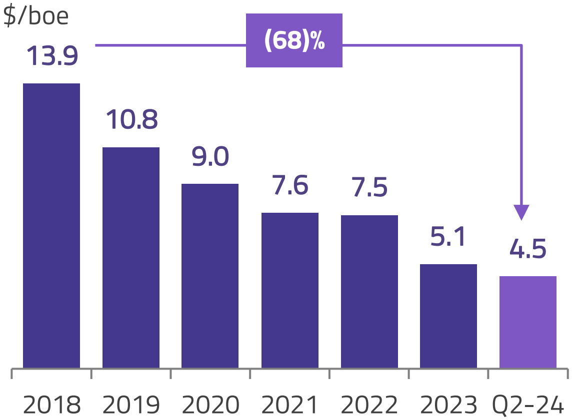
MMboe



Reserves replacement ratio of 458% in 2023, with a total of 297 booked locations at YE-23 (1)

LIFTING COST (2)

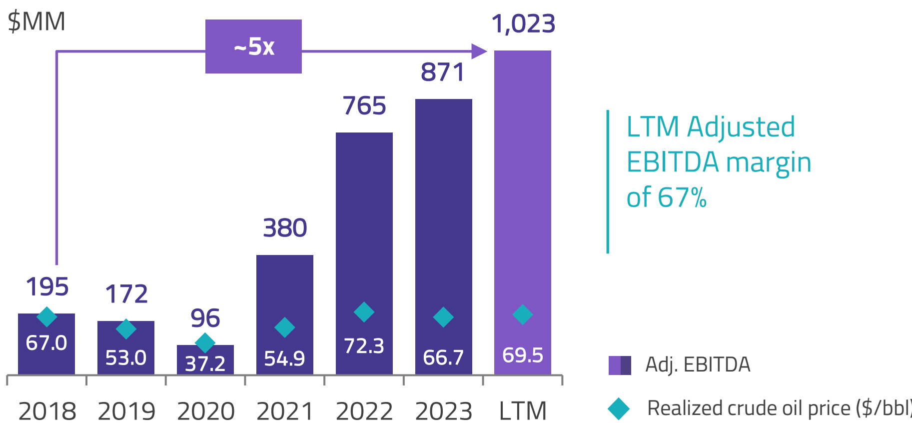
$/boe



Reduction driven by focus on shale operations, production growth and additional efficiencies

ADJ EBITDA (3)

$MM



LTM Adjusted EBITDA margin of 67%

Note: Q1 2018 actuals for production, lifting cost and Adj. EBITDA include pro forma results aggregating production and costs from assets acquired on April 4, 2018

(1) 105 locations booked as Proved developed and 192 locations booked as Proved undeveloped

(2) Lifting cost includes production, transportation, treatment and field support services; excludes crude oil stock fluctuations, depreciation, depletion and amortization, royalties and others, selling expenses, exploration expenses, general and administrative expenses and Other non-cash costs related to the transfer of conventional assets

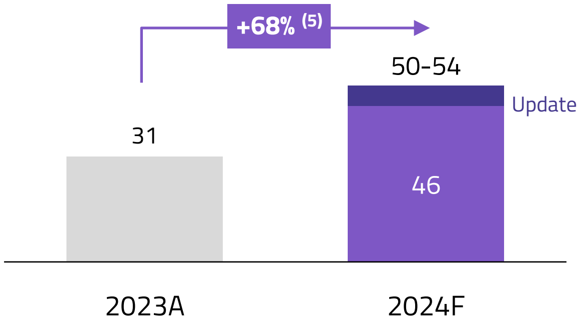
(3) Adj. EBITDA = Profit for the year, net + Income tax (expense) / benefit + Financial income (expense), net + Depreciation, depletion and amortization + Transaction costs related to business combinations + Restructuring and reorganization expenses + Gain related to the transfer of conventional assets + Other non-cash costs related to the transfer of conventional assets + Impairment (reversal) of long-lived assets. Adj. EBITDA Margin = Adj. EBITDA / (Total Revenues + Gain from Energy Dollar net of related costs)

VISTA ENERGY FOR TOMORROW

Updated 2024 guidance (1)

ACTIVITY

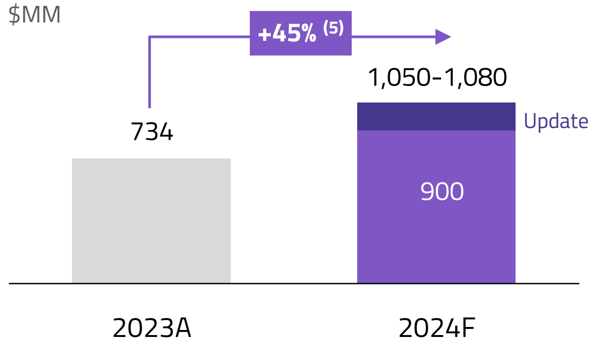
of wells tied-in



- Activity focused in BPO, BPE, and AF
- Updated activity guidance, driven by third dedicated rig, which is forecast to add 4 to 8 tie-ins during Q4-24

CAPEX (2)

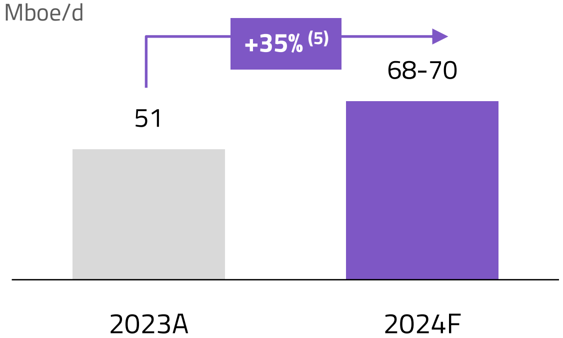
$MM



- Driven by higher D&C activity and upfront investments in facilities and midstream for future growth
- Updated capex guidance reflects 8 additional wells tied-in, plus facilities

PRODUCTION

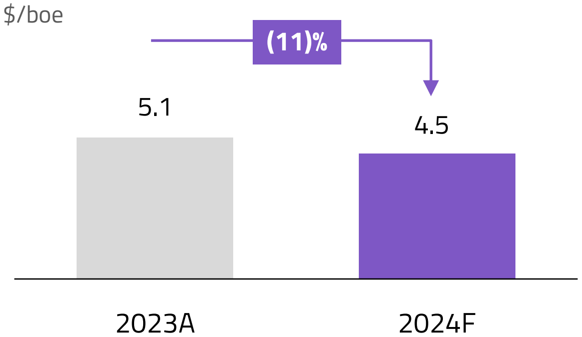
Mboe/d



- Forecasting solid y-o-y growth every quarter
- We forecast 85 Mboe/d total production in Q4-24 driven by additional tie-ins

LIFTING COST (3)

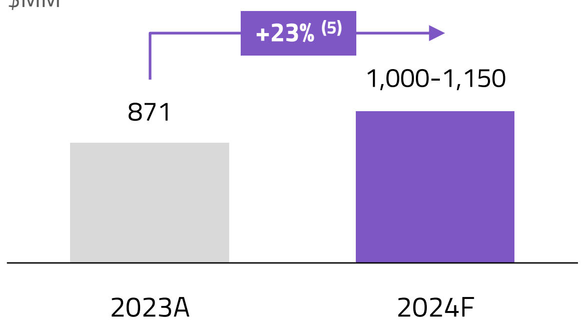
$/boe



- Mainly driven by production growth

ADJ. EBITDA (4)

$MM



- Based on our 68-70 Mboe/d production and 65-70 $/bbl avg. realized oil price. In 2023 avg. realized oil price was 66.7 $/bbl

WE PLAN TO CONTINUE IMPLEMENTING PROJECTS TO REDUCE OUR GHG EMISSIONS INTENSITY DURING 2024 (6)

(1) See "About projections and forward-looking statements" on slide 2
(2) Does not include upfront capacity payments to Oldelval or OTE expansion projects
(3) Lifting cost includes production, transportation, treatment and field support services; excludes crude oil stock fluctuations, depreciation, depletion and amortization, royalties and others, selling expenses, exploration expenses, general and administrative expenses and Other non-cash costs related to the transfer of conventional assets
(4) Adj. EBITDA = Profit for the year, net + Income tax (expense) / benefit + Financial income (expense), net + Depreciation, depletion and amortization + Transaction costs related to business combinations + Restructuring and reorganization expenses + Gain related to the transfer of conventional assets + Other non-cash costs related to the transfer of conventional assets + Impairment (reversal) of long-lived assets
(5) Percentage increase calculated with the midpoint of the guidance range
(6) Scope 1 & 2 GHG emissions

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Shifting gears to propel sustainable value creation

RAISING 2026 TARGETS (1)

PRODUCTION
Mboe/d

80 → +25% → **100**

Previous | New

Doubling total production between 2023 and 2026

ADJ. EBITDA (2)
$Bn

1.1 → +55% → **1.7**

Previous | New

Doubling Adj. EBITDA between 2023 and 2026, at a realized oil price of 65$/bbl (4)

CASH AVAILABLE (3)
$Bn, cumulative 2022-2026

+ acreage
+ D&C capex
+ infrastructure

1.0 → **1.0**

Previous | New

Maintaining cash available, even after funding additional acreage, higher capex and infrastructure upfront payments

GHGE INTENSITY (4)
kgCO2e/boe

9 → -22% → **7**

Previous | New

Reinforcing our ambition to become **Net Zero by 2026** (5)

New targets significantly raise the bar with respect to the previous targets set in our 2021 Investor Day

(1) "Previous" targets refer to targets set in our strategic plan disclosed during our 2021 Investor Day. "New" or "updated" targets refer to targets set in our updated strategic plan disclosed during our 2023 Investor Day
(2) Adj. EBITDA = Profit for the year, net + Income tax (expense) / benefit + Financial income (expense), net + Depreciation, depletion and amortization + Transaction costs related to business combinations + Restructuring and reorganization expenses + Gain related to the transfer of conventional assets + Other non-cash costs related to the transfer of conventional assets + Impairment (reversal) of long-lived assets
(3) Cash available = Opening cash balance + cash flow from operating activities – capital expenditures – cash in/(from) acquisitions & divestitures – minimum cash
(4) 65$/bbl flat in real terms of Jan-24
(5) Scope 1 and 2 GHG emissions

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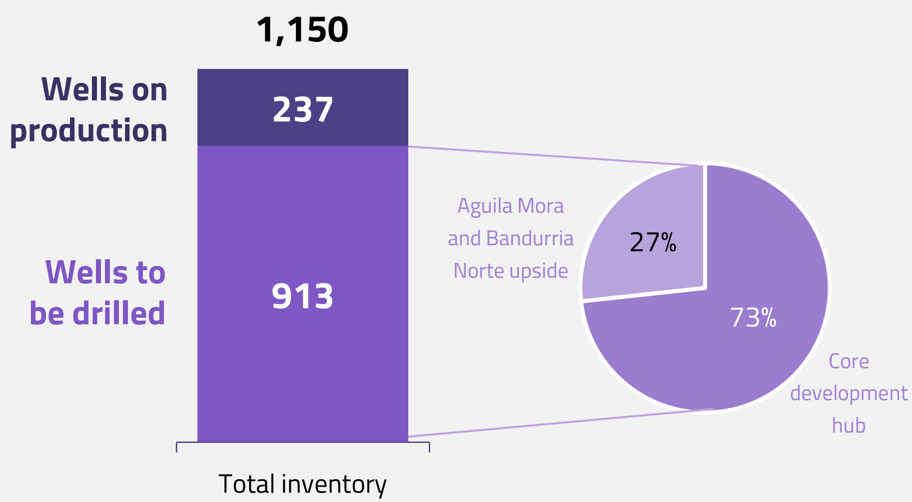
Vista in 2026

ANNUAL CASH GENERATION FORECAST (1)

~500 $MM

INVENTORY FORECAST

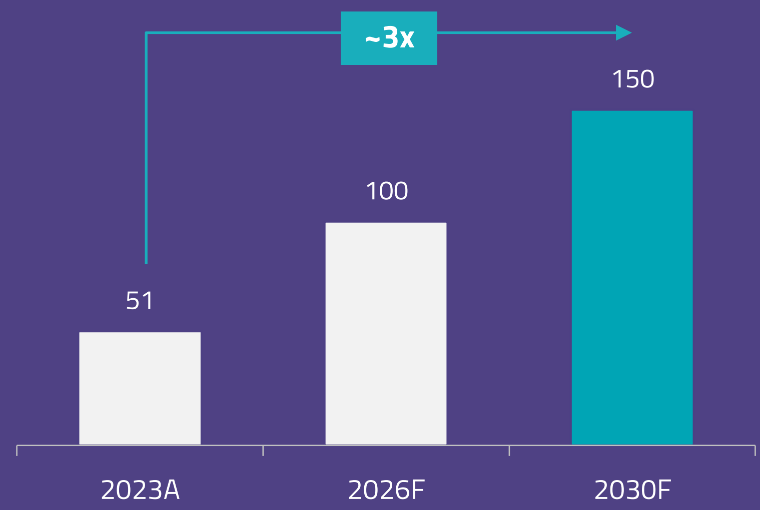
Number of wells



Our 2030 vision

PRODUCTION FORECAST

~150 Mboe/d



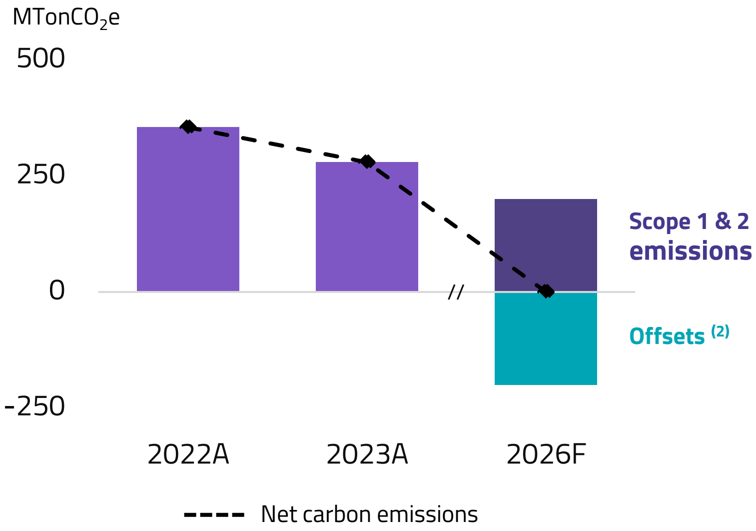
(1) Cash generation = cash flow from operating activities – capital expenditures – cash in/(from) acquisitions & divestitures

Near-term roadmap to our net zero ambition

We aspire to become net zero in 2026 [1]

- Our priority is to continue reducing our operational carbon footprint by implementing technologies currently available to us
- We have reduced scope 1 and 2 emissions intensity from 39.4 kgCO2e/boe in 2020 to 15.6 kgCO2e/boe in 2023
- Set up Aike, our Nature Based Solutions (NBS) venture, which designs, manages and executes carbon capture projects, staffed with leading local experts, to offset our remaining carbon emissions
- Aike is currently executing 9 NBS projects for Vista in Argentina, spanning over 26,000 ha, across 4 provinces

PATH TO NET ZERO AMBITION



(1) Scope 1 & 2 GHG emissions
(2) Includes carbon removal & avoided emissions

Assets

Vista portfolio summary

MEXICO ASSETS

Basin (1)	Concessions	W.I. (%)	2023 1P Net Reserves (MMboe)	Q2 2024 production (Mboe/d)	Operator
Mac.	CS-01	100%	10.1	0.6	Yes
	Total		**10.1**	**0.6**	

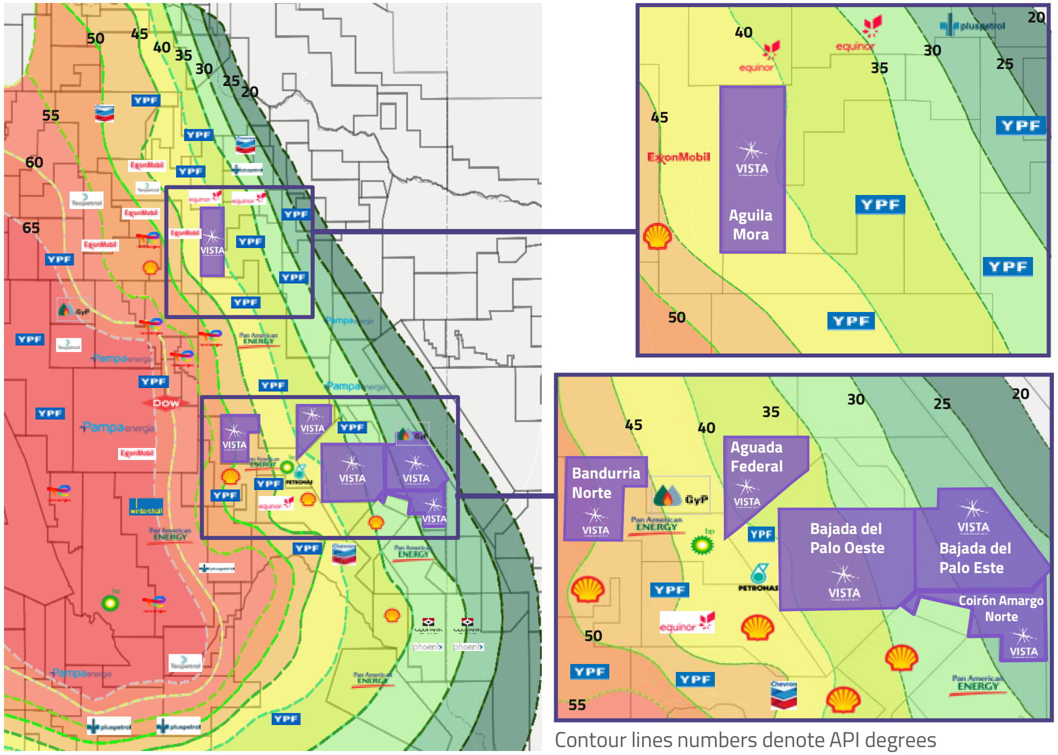
ARGENTINA ASSETS

Basin (1)	Concessions	W.I. (%)	2023 1P Net Reserves (MMboe)	Q2 2024 production (Mboe/d)	Operator
Neuquina	Bajada del Palo Este (conv.)	100%	2.0	0.2	Yes
Neuquina	Bajada del Palo Este (shale)	100%	38.1	5.8	Yes
Neuquina	Bajada del Palo Oeste (conv.)	100%	2.0	0.6	Yes
Neuquina	Bajada del Palo Oeste (shale)	100%	219.8	50.2	Yes
Neuquina	Coirón Amargo Norte	84.6%	0.3	0.1	Yes
Neuquina	Águila Mora	90%	1.3	1.0	Yes
Neuquina	Aguada Federal	100%	39.3	2.8	Yes
Neuquina	Bandurria Norte	100%	-	-	Yes
Neuquina Transferred (2)	Entre Lomas (3)	-	2.9	2.1	No
Neuquina Transferred (2)	Agua Amarga (4)	-	0.3	0.2	No
Neuquina Transferred (2)	25 de Mayo Medanito	-	1.0	0.8	No
Neuquina Transferred (2)	Jaguel de los Machos	-	0.8	0.9	No
Neuquina Transferred (2)	**Subtotal**	**-**	**5.0**	**4.0**	No
NO	Acambuco	1.5%	0.6	0.1	No
	Total		**308.4**	**64.7**	

(1) Basins: Mac. = Macuspana; NO = Noroeste
(2) Production from assets transferred to Aconcagua, effective on March 1st, 2023. After such date Vista remains entitled to 40% of crude oil and natural gas production and reserves, and 100% of LPG and condensates production and reserves, of the transferred assets
(3) Includes Entre Lomas Neuquén and Entre Lomas Río Negro
(4) Includes Jarilla Quemada and Charco del Palenque

Vaca Muerta acreage

VISTA BLOCKS IN VACA MUERTA



Contour lines numbers denote API degrees

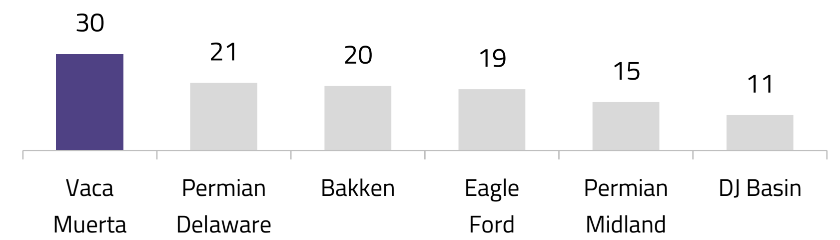
	NET ACRES	LICENSE TERM	WELL INVENTORY	TIED-IN WELLS	OPERATOR
Bajada del Palo Oeste	62,641	2053	550	102	Vista
Aguada Federal	24,058	2050	150	13	Vista
Bajada del Palo Este	48,853	2053	150	7	Vista
Coirón Amargo Norte	22,508	2037	50	-	Vista
Development hub total	**158,060**		**900**	**122**	
Águila Mora	21,128	2054	100	2	Vista
Bandurria Norte	26,404	2050	150	-	Vista
Pilot / Delineation areas total	**47,532**		**250**	**2**	
TOTAL	**205,592**		**1,150**	**124**	

124 wells tied-in in Vaca Muerta, with significant growth upside underpinned by our 1,150 well inventory

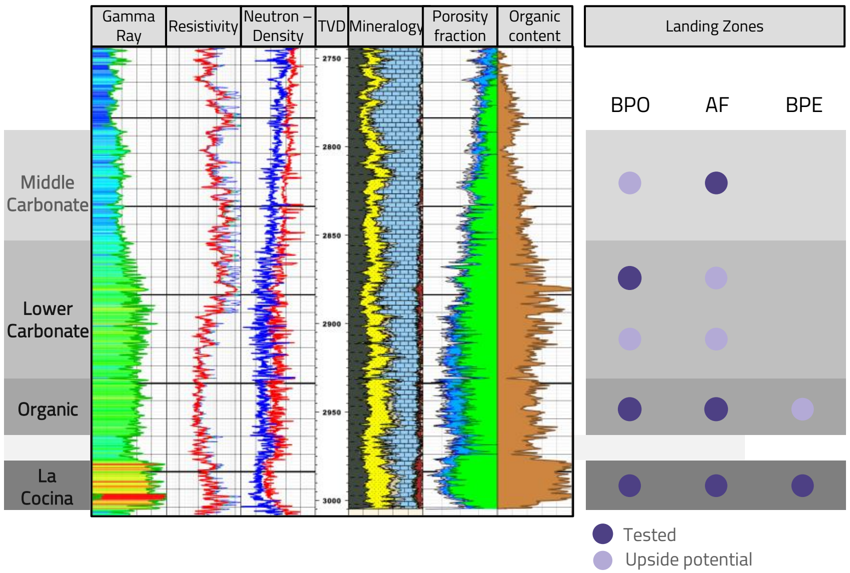
Vaca Muerta development hub

BEST-IN-CLASS AVERAGE WELL PRODUCTIVITY [1]

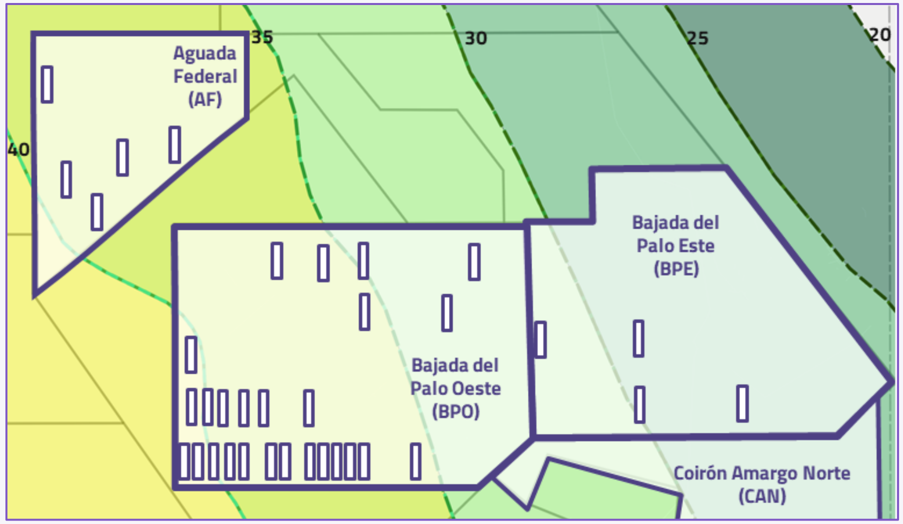
First 365 days cumulative production, Mbbl per 1,000 feet of lateral



STACKED PAY POTENTIAL ACROSS MULTIPLE ZONES



DEVELOPMENT HUB PROGRESS



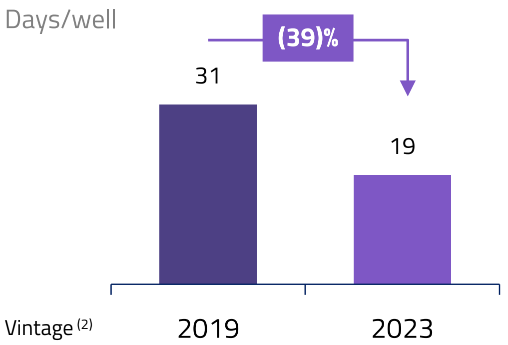
- Solid performance to date in Bajada del Palo Oeste, with 102 wells tied-in and producing on average 7% above our type curve [2][3]
- De-risked Bajada del Palo Este by drilling and completing 7 wells in 4 pads BPE-1 to BPE-4
- Completed and tied-in 13 wells in Aguada Federal. Completed the construction of pipeline connecting to BPO
- Facilities in place with capacity to process up to ~85 Mbbl/d of crude oil
- Joint-venture with Trafigura for the development of 10 pads of 4 wells in Bajada del Palo Oeste. Vista holds 80% WI in first 7 pads and 75% in last 3 pads
- Contracted a third high-spec drilling rig and secured a second frac set, adding flexibility to accelerate plan in 2025+

(1) Includes only horizontal oil wells put on production in 2021-2022. Source: Rystad Energy ShaleWellCube
(2) Compares BPO type curve to average production for the first 94 wells in BPO after 90 days
(3) Normalized to a standard well design of 2,800 meters lateral length and 47 frac stages well

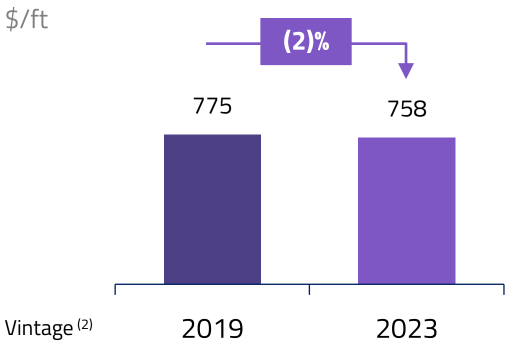
Bajada del Palo Oeste robust D&C performance and well productivity

EVOLUTION OF D&C METRICS

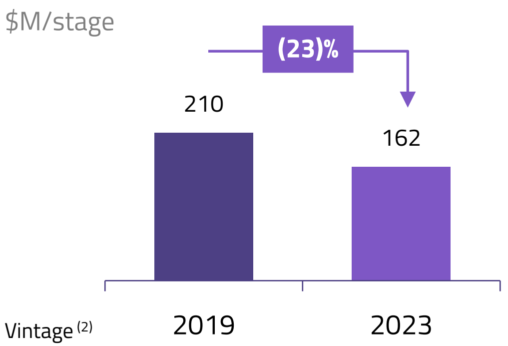
DRILLING DAYS



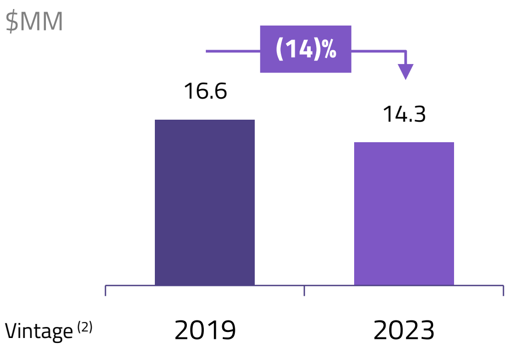
DRILLING COST PER LATERAL FT (1)



COMPLETION COST

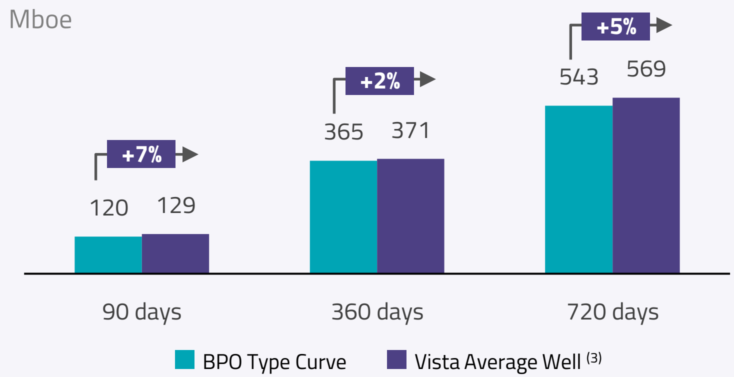


D&C COST PER WELL (1)



EVOLUTION OF PRODUCTION

CUMULATIVE PRODUCTION PER WELL (1)



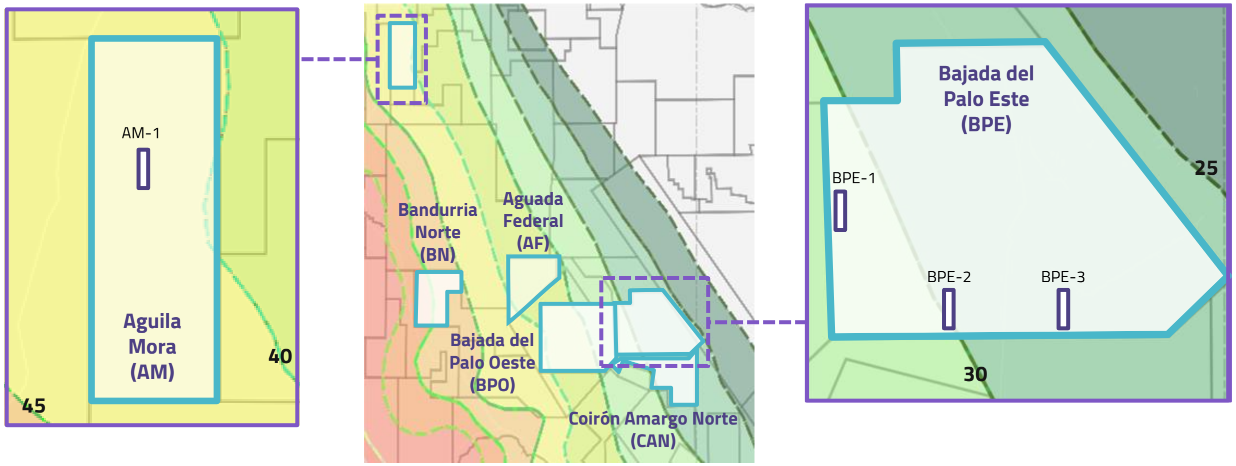
BPO TYPE CURVE

	Oil	Gas	Total
EUR (Mboe)	1,345	175	1,520
Peak IP-30 (boe/d)	1,556	195	1,751
180-day cumulative (Mboe)	198	25	224
360-day cumulative (Mboe)	324	41	365

(1) Normalized to a standard well design of 2,800 meters lateral length and 47 frac stages well
(2) 2019 includes pads BPO-1 and BPO-2 , 2023 includes pads BPO-11 to BPO-15
(3) Normalized average cumulative production of wells in pads BPO-1 to BPO-24 for 90 days, pads BPO-1 to BPO-16 for 360 days and pads BPO-1 to BPO-11 for 720 days

Successful pilots extend ready-to-drill inventory to up to 1,150 wells

PILOT RESULTS



AGUILA MORA - PILOT

- Tied-in 2-well pad AM-1 in early May, landed 1 well in La Cocina and 1 well in Middle Carbonate
- Pad cumulative production performed 16% above BPO type curve after 180 days (2)
- Based on successful results, we added up to 100 ready-to-drill wells to our inventory

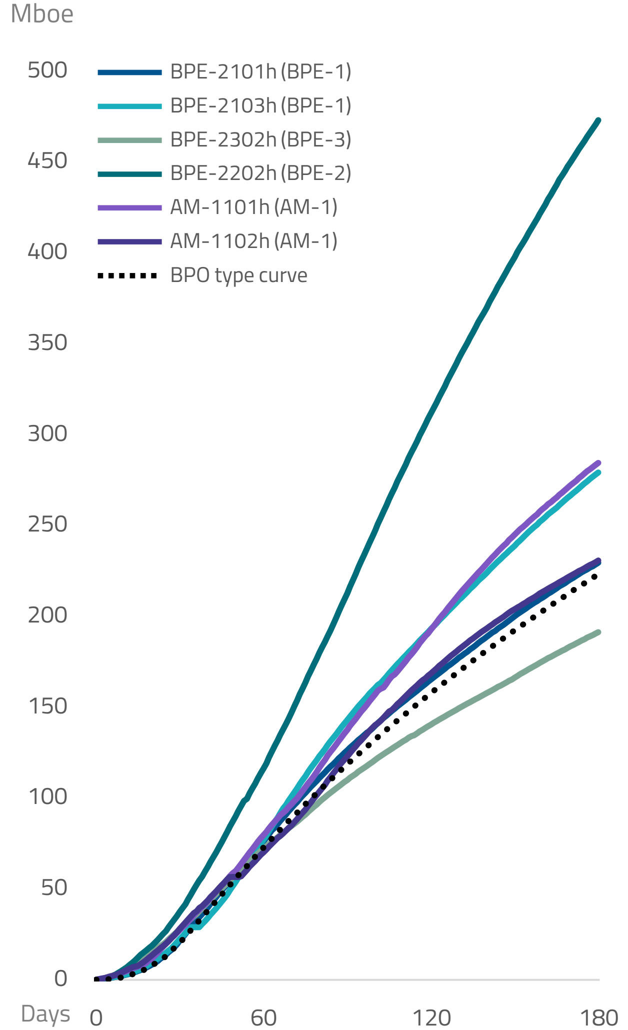
BAJADA DEL PALO ESTE - PILOT

- 2-well pad BPE-1 average cumulative production performed 30% above BPO type curve after 360 days (2)
- Well BPE-2202h in pad BPE-2 cumulative production performed 112% above BPO type curve after 180 days (2)
- Well BPE-2302h in pad BPE-3 cumulative production performed 14% below BPO type curve after 180 days (2)
- Robust performance in BPE-2202h reconfirmed 150 wells in ready-to-drill inventory from 1 landing zone

COIRÓN AMARGO NORTE

- Based on successful results in BPE, we added up to 50 ready-to-drill wells to our inventory

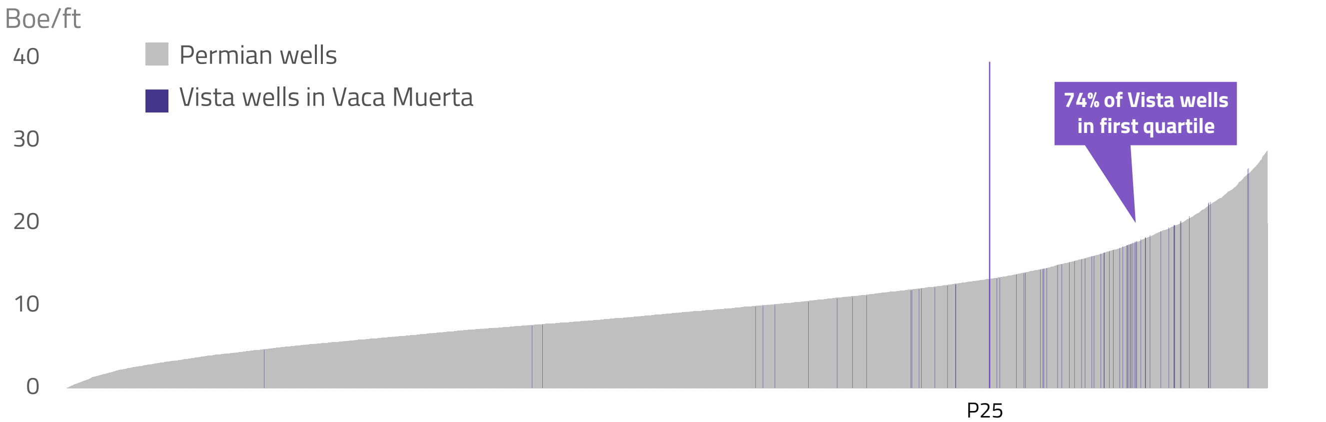
WELL PERFORMANCE



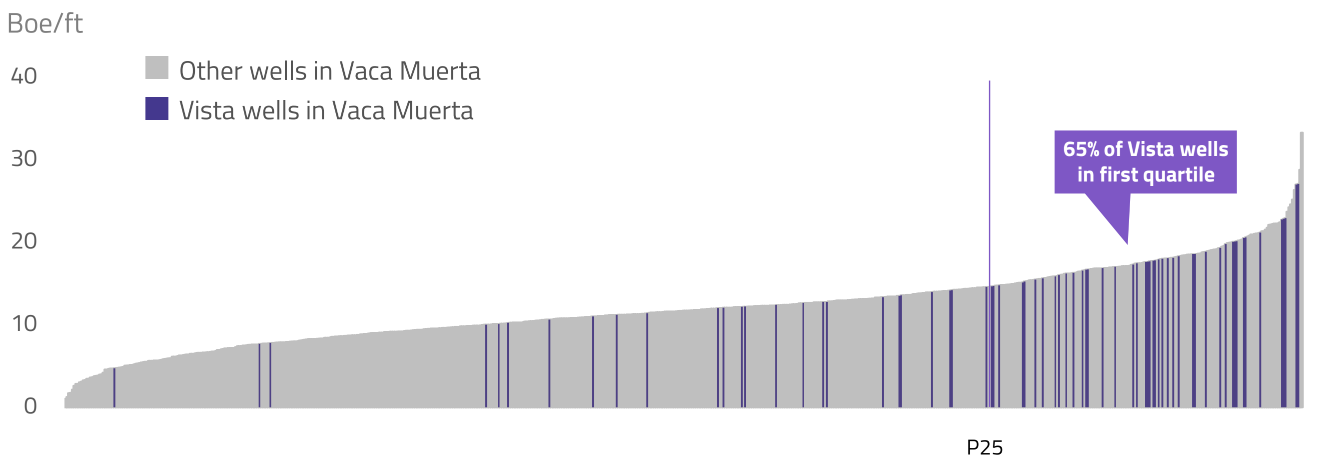
(1) AM-1 is a 2-well pad, and BPE-2 and BPE-3 are single-well pads
(2) Normalized to a standard well design of 2,800 meters lateral length and 47 frac stages per well

Top productivity compared to both Permian and Vaca Muerta wells

Permian wells - cumulative 90-day oil & gas production (1)



Vaca Muerta wells - cumulative 90-day oil & gas production (2)



(1) Includes a total of 12,907 Permian wells and first 69 Vista wells. Horizontal oil wells since 2012 (>70% oil content). Source: Rystad Energy
(2) Includes a total of 614 Vaca Muerta wells and first 69 Vista wells. Horizontal oil wells since 2012 (>70% oil content). Source: Rystad Energy

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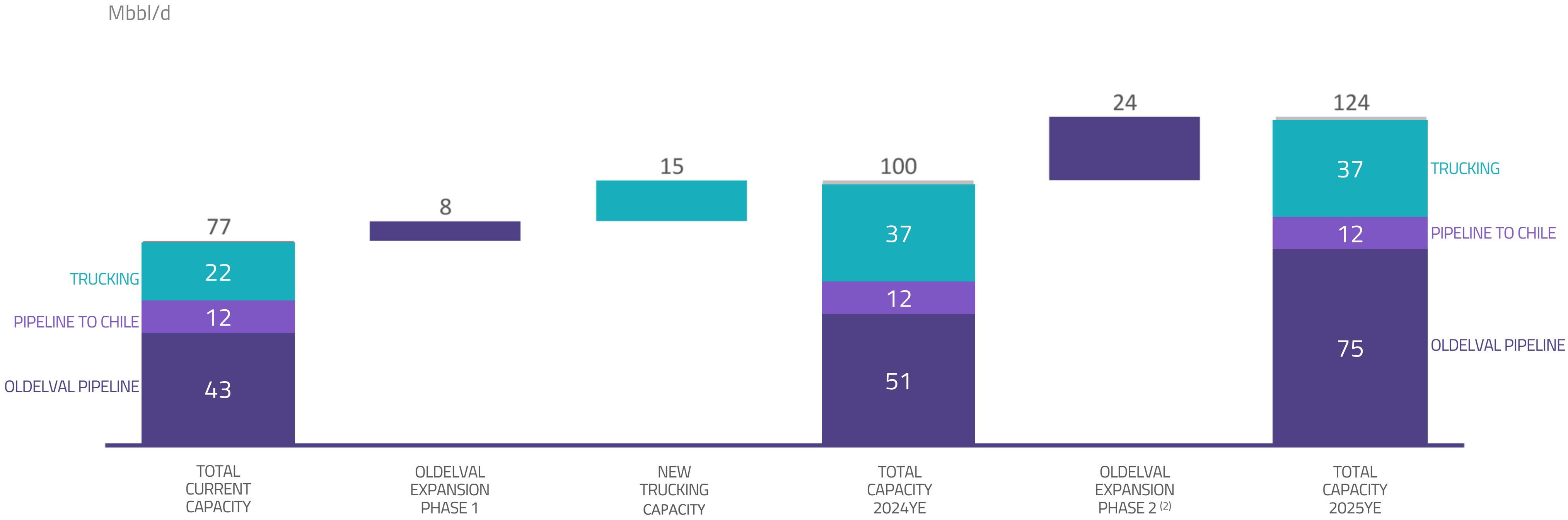
Secured midstream capacity to deliver on 2026 production targets [1]

OIL MIDSTREAM TAKE AWAY CAPACITY [1]

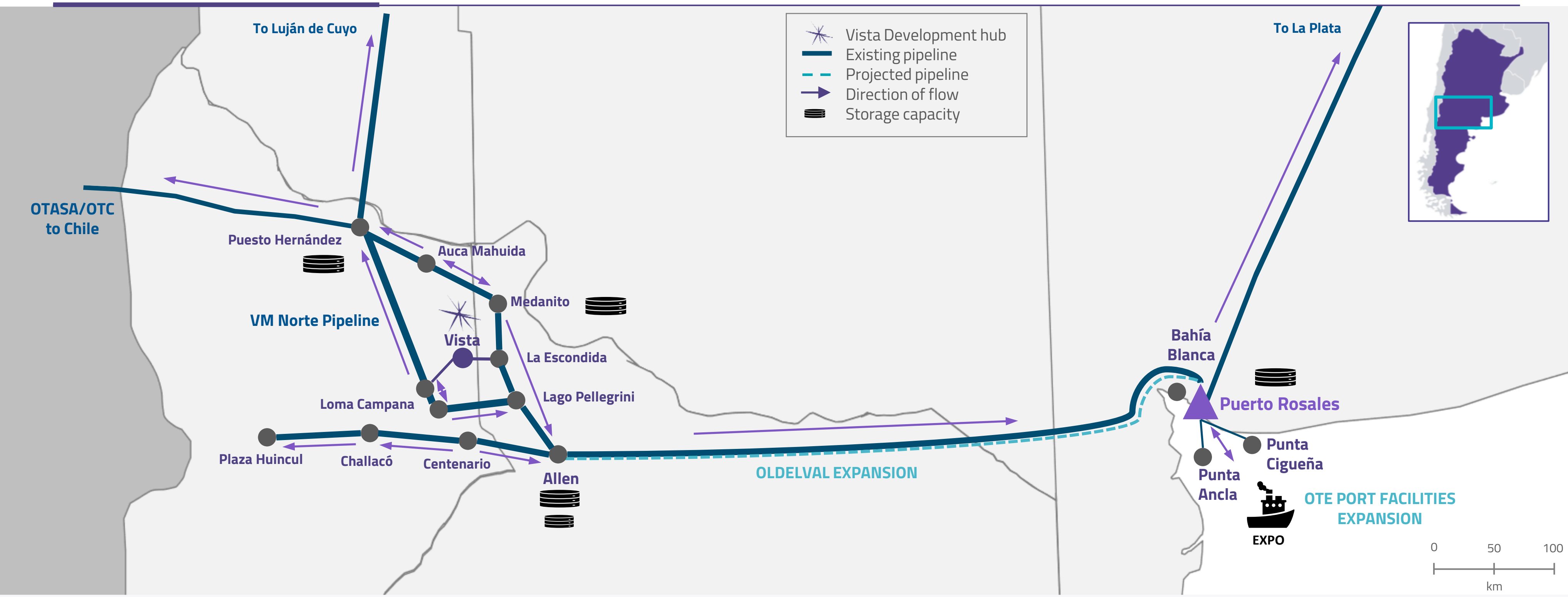


- Participating with 8% WI in **Vaca Muerta Norte pipeline**, will increase export capacity to Chile to up to **12.5 Mbbl/d**
- Awarded **31.5 Mbbl/d** incremental pipeline capacity in **Oldelval expansion**
- Awarded **37.4 Mbbl/d** of throughput capacity in **OTE port facilities expansion**

Forecasted total oil midstream capacity of 124 Mbbl/d by YE 2025

(1) Based on contracts signed by Vista and data provided by project operators. Actual delivery dates and capacity might change subject to execution
(2) Includes 9 Mbbl/d corresponding to friction-reducing agents in use as of May-24

Vaca Muerta key oil midstream projects (1)



- **Oldelval** current pipeline capacity is ~**285 Mbbl/d**, and is expected to increase to ~**540 Mbbl/d** after expansion project
- **OTE port** current export capacity is ~**130 Mbbl/d**, and is expected to increase to ~**430 Mbbl/d** after expansion project
- **Vaca Muerta Norte** pipeline expected capacity is **~157 Mbbl/d**
- **OTASA/OTC pipeline** current pipeline capacity is ~**110 Mbbl/d**

(1) Based on data provided by project operators and Company estimates

Financials

Reinforcing our total shareholder return strategy

MILESTONES MET SINCE 2021 INVESTOR DAY		CAPITAL ALLOCATION PRIORITIES	
Growth	✓ Overdelivered on operational and financial targets ✓ Contracted trunk pipeline and export terminal evacuation capacity	High-return and short-cycle projects to generate profitable growth driven by the export market	**MORE** Growth
Decarbonization	✓ Reduced operational GHG emission intensity by 63% (1) ✓ Launched NBS venture	Operational decarbonization and NBS projects to pursue our net zero ambition	**MORE** Decarbonization
Deleveraging	✓ Extended maturity profile and reduced cost of debt ✓ Significantly reduced cross-border debt	Gross leverage ratio reduction	**MORE** Deleveraging
Strategic flexibility	✓ Acquired Aguada Federal and Bandurria Norte ✓ Executed 79 $MM of share buybacks	Efficiently use net cash generation according to changing market dynamics	**MAINTAIN** Flexibility

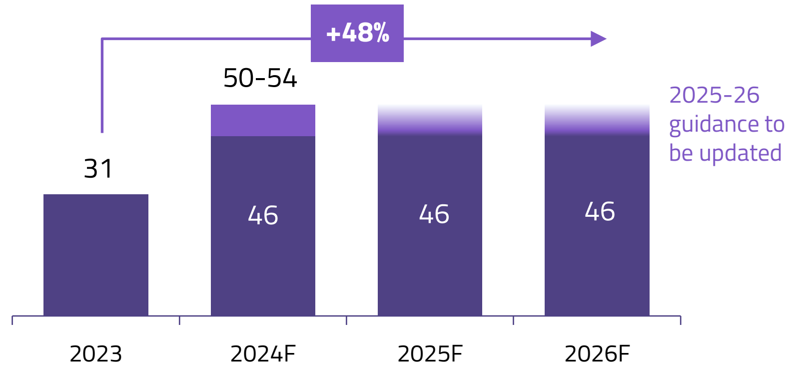
(1) Scope 1 and 2 GHG emissions. From 39.0 kgCO2e/boe in 2020 to 14.3 kgCO2e/boe in Q4 2023

VISTA ENERGY FOR TOMORROW

Target to double production with further efficiency gains

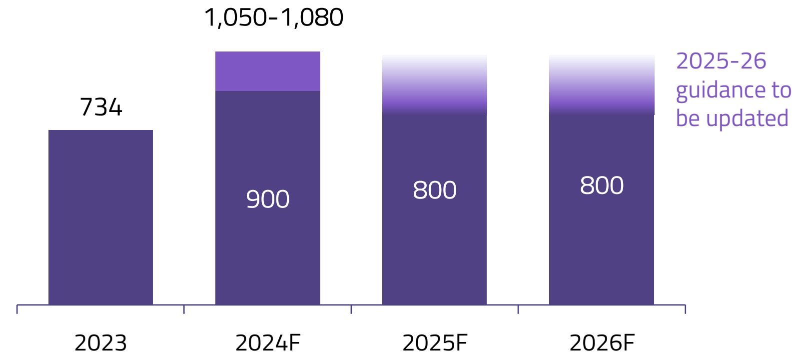
Shale wells tied-in

Number of wells



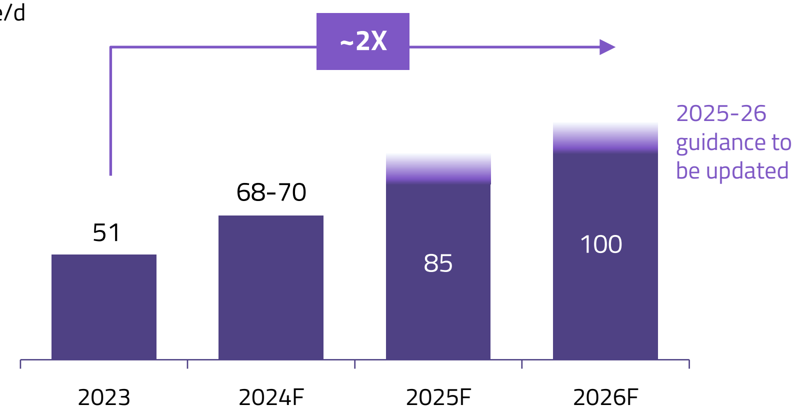
Capex

$MM



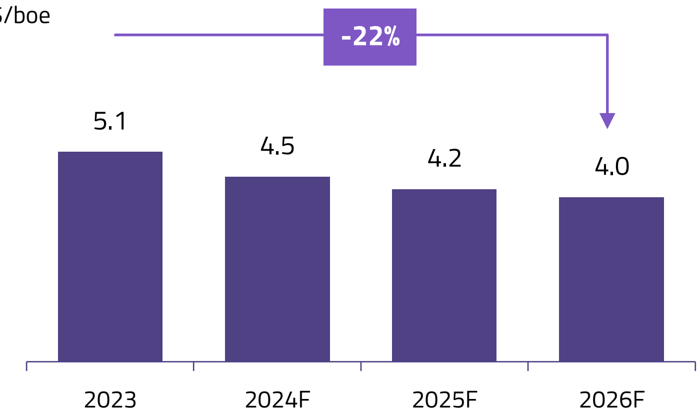
Production (2)

Mboe/d



Lifting cost (3)

$/boe



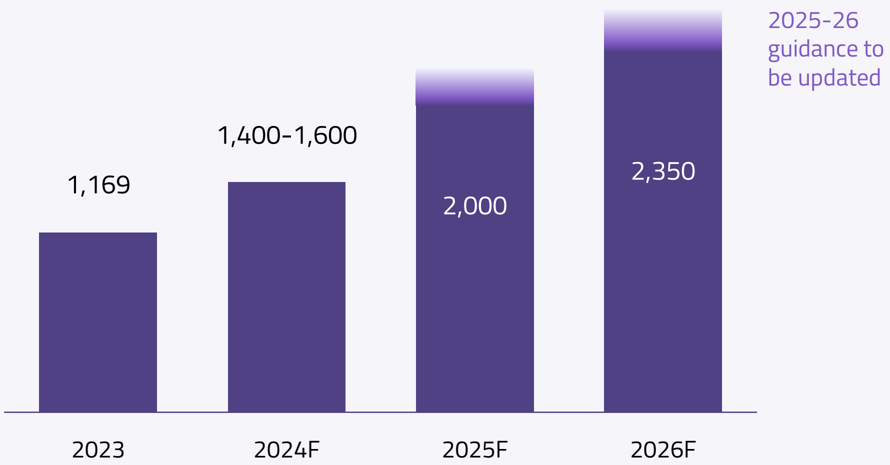
(1) Facilities capex includes investment in gathering and transportation, gas separation, treatment and compression, oil and water treatment, power grids, and other.
(2) Excludes the impact of the updated capex guidance for 2024
(3) Lifting cost includes production, transportation, treatment and field support services; excludes crude oil stock fluctuations, depreciation, depletion and amortization, royalties and others, selling expenses, exploration expenses, general and administrative expenses and Other non-cash costs related to the transfer of conventional assets

VISTA ENERGY FOR TOMORROW

Accelerating export-driven revenue growth

Total revenues (1) (2)

$MM



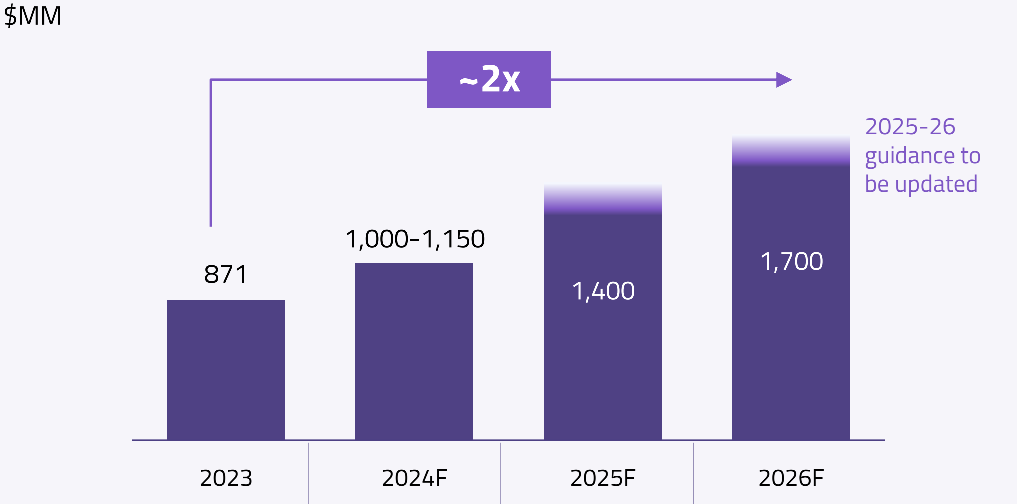
+60% oil export volumes in 2026

Vista crude oil export volumes are projected to increase as Vaca Muerta production is expected to continue outpacing the growth of domestic demand

(1) Excludes the impact of the updated capex guidance for 2024
(2) Assumes a realized oil price of 65 $/bbl flat in real terms of Jan-24.

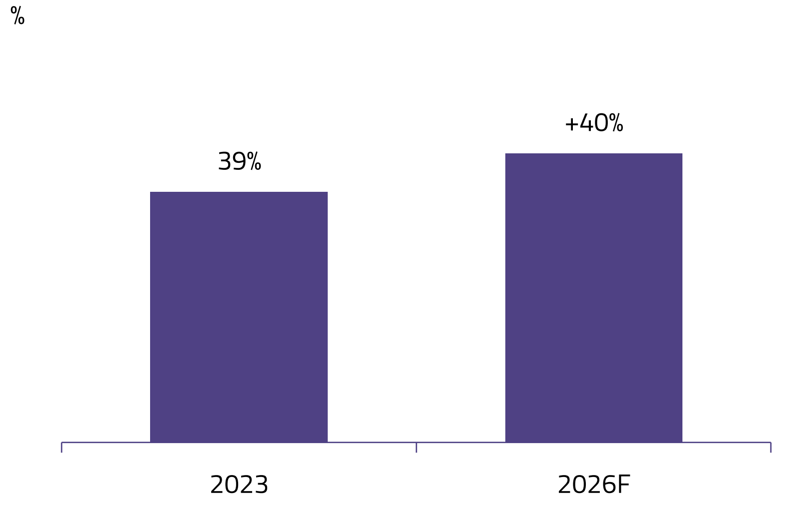
Doubling Adj. EBITDA with industry-leading returns

Adj. EBITDA (1)



	2023	2024F	2025F	2026F
Adj. EBITDA margin (%)	**69%**	**71%**	**71%**	**72%**
Previous targets		65%		67%

ROACE (2)



We target to maintain gross leverage ratio at 0.4x for 2026 (3)

Note: Excludes the impact of the updated capex guidance for 2024

(1) Adj. EBITDA = Profit for the year, net + Income tax (expense) / benefit + Financial income (expense), net + Depreciation, depletion and amortization + Transaction costs related to business combinations + Restructuring and reorganization expenses + Gain related to the transfer of conventional assets + Other non-cash costs related to the transfer of conventional assets + Impairment (reversal) of long-lived assets. Adj. EBITDA Margin = Adj. EBITDA / (Total Revenues + Gain from Export Increase Program)

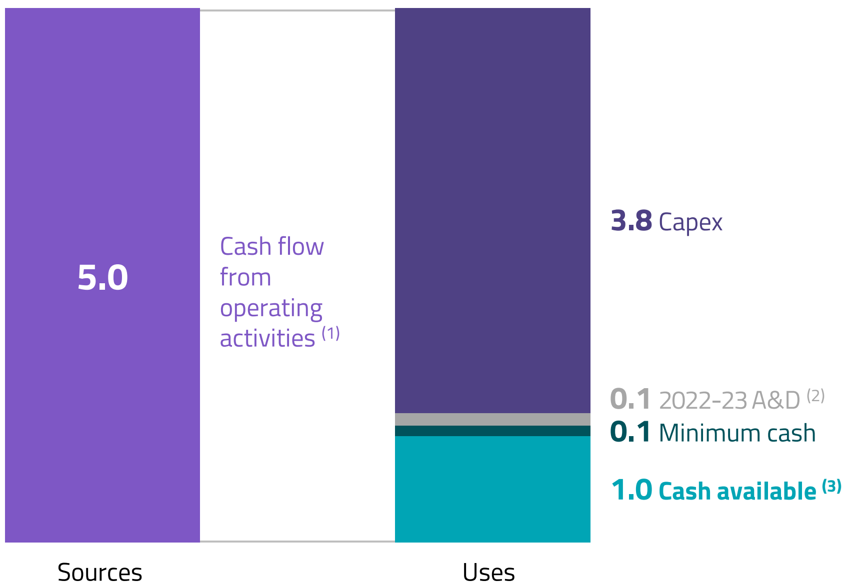
(2) ROACE = (Adj. EBITDA + Depreciation, depletion and amortization + Gain related to the transfer of conventional assets + Other non-cash costs related to the transfer of conventional assets) / (Average total debt + Average total shareholders' equity). Total Debt = Current Borrowings + Non-current Borrowings + Current Lease liabilities + Non-current Lease liabilities

(3) Gross leverage ratio = Total financial debt / Adj. EBITDA

Robust cash generation expected to deliver superior total shareholder returns

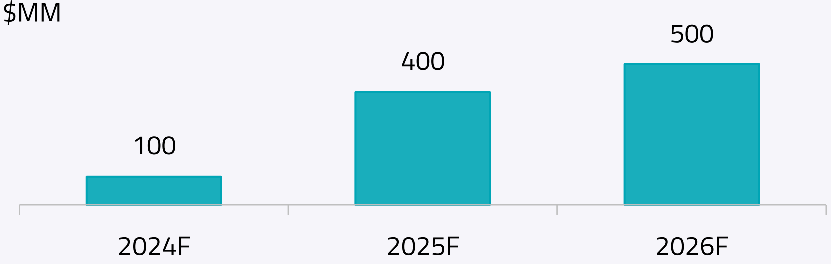
Uses of cash flow from operating activities

$Bn, cumulative 2022-26



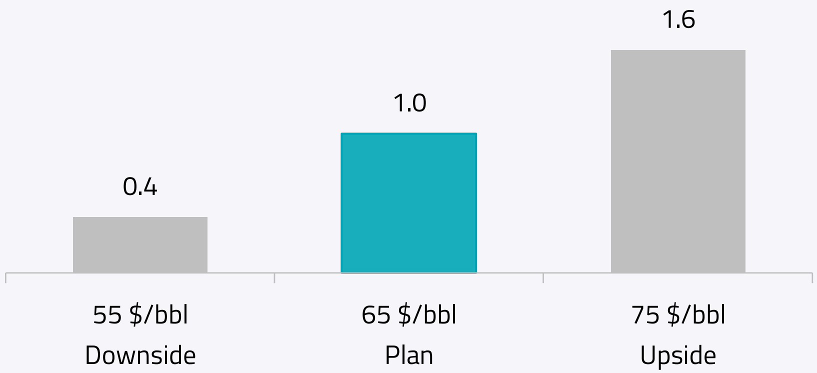
Cash generation (4)

$MM



Sensitivity to crude oil realized price

$Bn, cumulative cash generation 2024-26



Note: Excludes the impact of the updated capex guidance for 2024

(1) Cash flow from operating activities = Adjusted EBITDA – income tax, VAT and interest payments + changes in working capital (includes midstream prepaid expenses of 148 $MM in Oldelval and OTE expansion projects) and other adjustments. Note: 5.0 $Bn shown above include 0.3 $Bn of opening cash balance

(2) Acquisition of Aguada Federal & Bandurria Norte, transfer of conventional assets

(3) Cash available = opening cash balance + cumulative cash generation – minimum cash

(4) Cash generation = cash flow from operating activities – capital expenditures – cash in/from acquisitions & divestitures. Excludes the impact of the updated capex guidance for 2024

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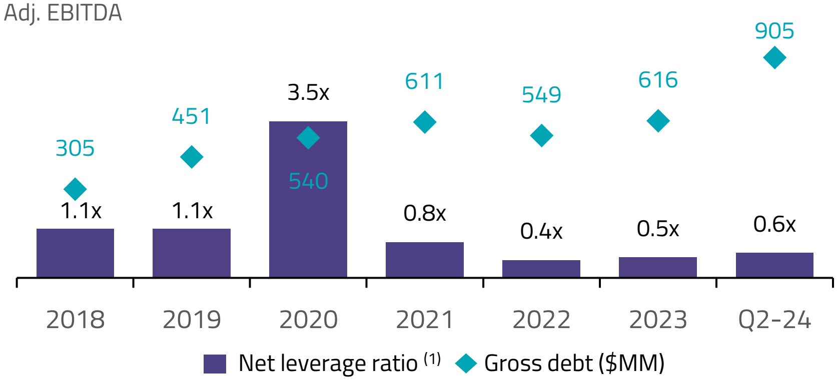
Solid financial position leaves us well-poised for further investments

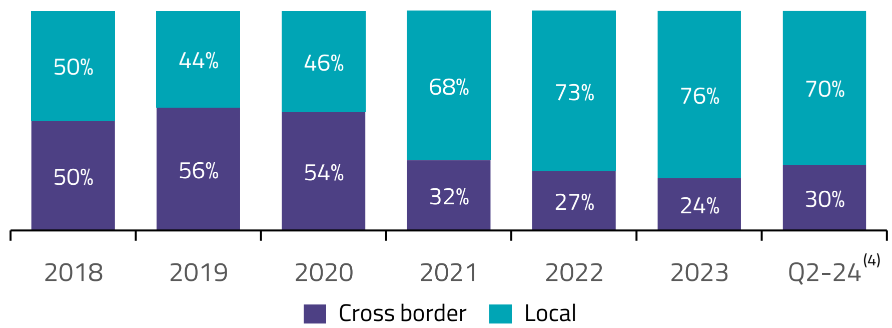
Net leverage ratio

X Adj. EBITDA



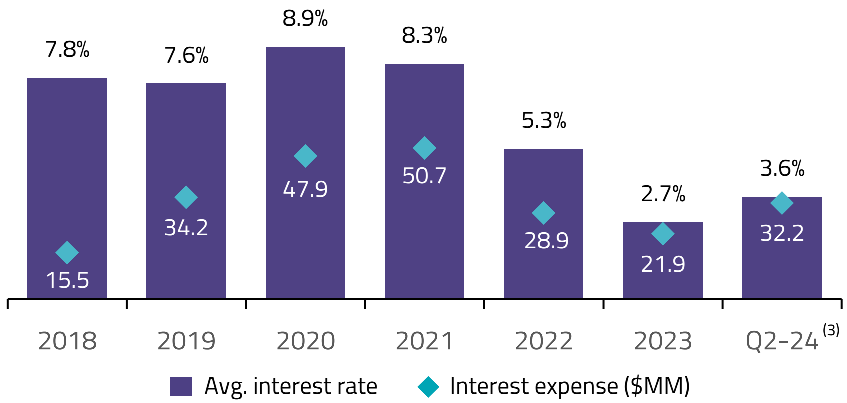
Debt composition

% of total debt



Avg. Interest rate [2]

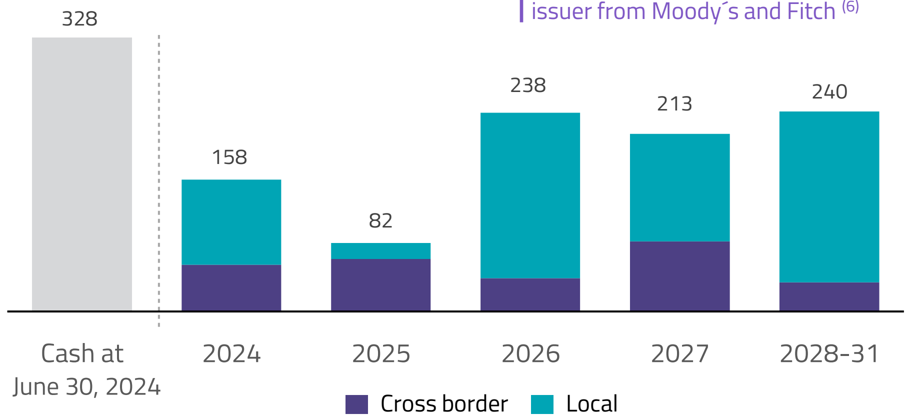
%



Debt maturities schedule [5]

$MM

Achieved AAA rating as local issuer from Moody´s and Fitch [6]



(1) Net leverage ratio = Net debt / LTM Adjusted EBITDA
(2) Includes dollar denominated and dollar linked debt only
(3) Annualized interest expenses of 1H-24
(4) Includes 53.2 $MM issued on July 8, 2024
(5) Local debt includes debt to be settled in ARS pesos and Cross border includes debt to be settled in US dollars. Does not include accrued interests. Includes 53.2 $MM issued on July 8, 2024
(6) Rating corresponds to Vista Energy Argentina S.A.U. for the Argentine market: AAA(arg) rating from FixScr (affiliate of Fitch Ratings), and AAA.ar rating from Moody´s Local

Environmental, Social & Governance

Developing our business in a sustainable way

- **Board oversight of ESG strategy**, with Corporate Practices Committee responsible for evaluating the ESG-related programs, policies and procedures. Committee includes two subject matter experts

- Laid out a comprehensive plan to fulfill our **Net Zero aspiration in scope 1 and 2 greenhouse gas (GHG) emissions in 2026**, by combining the execution of projects to reduce our operational footprint with the deployment of Nature Based Solutions projects aimed at removing residual emissions

- **Safety is bedrock of organization;** operating with the highest oil & gas industry standards in accordance with IOGP and IPIECA

- **Signatory to the Ten Principles of the United Nations Global Compact** on human rights, labor, environment and anti-corruption

- Sustainability Report aligned with **Global Reporting Initiative** (GRI) as the primary disclosure for comprehensive coverage of ESG factors, **Sustainability Accounting Standards Board** (SASB) for industry-specific ESG topics most relevant to financial performance and long-term value creation, and **Task Force on Climate-Related Financial Disclosures** (TCFD) for risk management and strategy development

Solid progress on all ESG fronts in 2023

Environmental

- Ongoing execution of plan to reduce GHG emissions intensity to 7 kgCO2e/boe by 2026 (1)
- Reduced absolute GHG emissions by 13% y-o-y (1)
- Recorded GHG emissions intensity of 15.6 kgCO2e/boe for the year, a 14% y-o-y reduction (1)
- Continued executing NBS projects: currently working on 9 projects (2 ARR, 1 REDD, 3 Livestock, 3 Agriculture) across 26,000 ha in Corrientes, Salta, Santa Fe, and Buenos Aires Provinces
- Initiated a transformative project to progressively electrify our development hub with renewable energy. Electrified first drilling rig in Argentina and first gas compression station in Latam

Social

- Recorded consolidated TRIR of 0.18, below the 1.0 target for the fourth consecutive year (2)
- Progress in gender initiatives through hiring and development of female talent, issuance of new policies and workshops to increase employee awareness
- Increased 45% y-o-y local procurement expenditure and 7% y-o-y in quantity of local suppliers
- 1 $MM in social investment across 5 verticals (Education, Entrepreneurship, Institutional Strength, Inclusion and Values in Sports and Health, and Infrastructure)

Governance

- Strengthened governance by issuing policies related to business ethics and increased training hours to staff
- Achieved NIST cybersecurity score of 3.65. Recorded zero critical cybersecurity incidents (3)
- Implemented public grievance mechanism procedure and added community feedback link to our website
- Adopted policy for erroneously awarded compensation, in line with recent NYSE and SEC regulations

De-carbonization plan on track, supporting our ambition to become net zero in 2026 (1)

(1) Scope 1 & 2 emissions
(2) TRIR (Total recordable injury rate): Number of recordable incidents x 1,000,000 / total number of hours worked
(3) Cybersecurity framework developed by the National Institute of Standards and Technology of the USA

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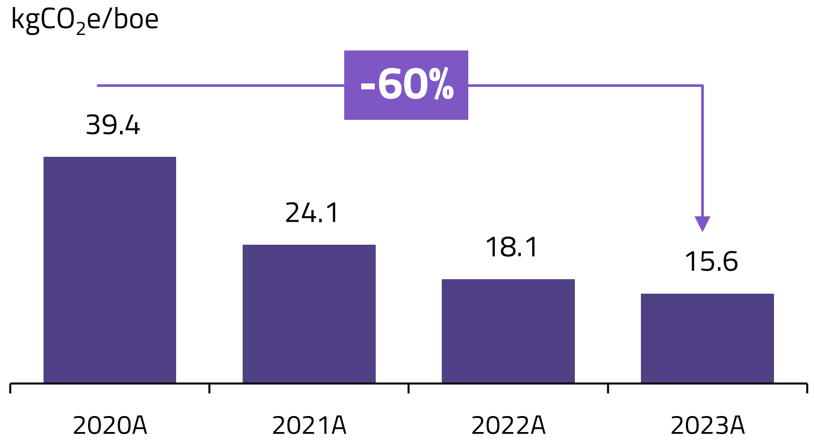
Robust progress in decarbonizing our operations

GHG emission intensity (1)



Lowered 2026 GHG emission intensity target (1)(2)

↓ **22%** to **7** kgCO2e/boe

Ongoing operational decarbonization projects:

- Vapor recovery units
- Blanketing gas
- Glycol dehydration process
- Compressed air instrumentation

Planned operational decarbonization projects:

- Full roll-out of compressed air instrumentation
- Continue to electrify compression stations and drilling rigs with renewable energy
- Construction of a gas pipeline from Aguada Federal to Bajada del Palo Oeste to improve gas evacuation capacity
- Improve uptime of vapor recovery units

(1) Scope 1 & 2 emissions
(2) "Previous" targets refer to targets set in our strategic plan disclosed during our 2021 Investor Day. "New" or "updated" targets refer to targets set in our updated strategic plan disclosed during our 2023 Investor Day

Removing carbon from residual emissions through our NBS portfolio

Strong emphasis on quality	Maximize reliability and environmental benefits: projects aim to be material, incremental, measurable, permanent and promote bio-diversity
Diversification	Across geographical regions, project types and operating models to reduce risk
Triple impact approach	Ensure environmental, social and economic sustainability, in compliance with our high governance standards
Stringent CO_2 accounting	Based on an internally developed framework, aiming for higher standards than those of carbon verifying agencies
Value generating NBS investment plan	On the basis of nature-based CO_2 removals being the most cost-efficient solution out of hundreds of potential energy transition technologies, foresees 5-10 $MM of annual NBS capex from 2022 to 2026

aike

NBS projects execution

Set up Aike to design, manage and execute our carbon offset projects, staffed with leading local experts

- **Mixed Forestry:** Completed planting in Rolón Cue (2,300 ha, 2.3 million trees). Initiated soil preparation activities in Villa Zenaida (3,000 ha). Initiated design phase to expand the mixed forestry project
- **Forest Conservation**: Requested permits for firebreaks, initiated construction of fences, water wells and housing in Q1-24. Initiated social and biodiversity baseline studies
- **Regenerative Livestock**: 5,740 ha added in 2023, reaching a total of 7,640 ha
- **Regenerative Agriculture**: 4,300 ha added in 2023, reaching a total of 6,950 ha
- **Filed Afforestation, Conservation, and Regenerative Livestock projects with Verra**

Lean organization led by one of the most experienced O&G teams in the region

Miguel Galuccio
Chairman and CEO

- 30 years of energy experience across five continents (integrated oil and gas and oilfield services)
- Independent board member of Schlumberger
- Former Chairman and CEO of YPF and President of Schlumberger SPM/IPM [(1)]
- Board Member at GRIDX
- Petroleum Engineering degree from Instituto Tecnológico de Buenos Aires

Top performing executive team

Pablo Vera Pinto – Chief Financial Officer
+20 years of international business development, consulting and investment banking experience

- Former Business Development Director at YPF; board member at Profertil (Agrium-YPF), Dock Sud (Enel-YPF) and Metrogas (YPF)
- Prior experience at McKinsey and Credit Suisse
- MBA INSEAD; Economics degree from Universidad Di Tella

Juan Garoby – Chief Operating Officer
30 years of E&P and oilfield service experience

- Former Interim VP E&P, Head of Drilling and Completions, Head Unconventionals at YPF and former President for YPF Servicios Petroleros (YPF-owned drilling contractor)
- Prior experience in Baker Hughes and Schlumberger
- Petroleum Engineering degree from Instituto Tecnológico de Buenos Aires

Alejandro Cherñacov – Strategic Planning & Investor Relations Officer
+15 years of Latam E&P strategy, portfolio management and investor relations experience

- Former CFO of small-cap Canada-listed E&P company.
- Prior experience as Investor Relations Officer at YPF
- Masters in Finance from Universidad Di Tella, Strategic Decision & Risk Management Professional Certificate from Stanford, Economics degree from Universidad de Buenos Aires

Board of directors of world-class professionals

Susan L. Segal – Independent
President and CEO of Americas Society / Council of the Americas; board member at the Tinker Foundation, Scotiabank and Mercado Libre

- Degree from Sarah Lawrence University and MBA from Columbia University

Mauricio Doehner Cobián – Independent
Executive VP of Corporate Affairs & Risk Management at Cemex; board member at The Trust for the Americas (Organization of American States)

- Bachelor's degree in Economics from Tecnológico de Monterrey, MBA from IESE/IPADE and Master in Public Administration from Harvard Kennedy School

Pierre-Jean Sivignon – Independent
Board member at Imperial Brands; Advisor to the Chairman and CEO of Carrefour Group until December 2018, previously Deputy CEO, CFO and Member of the Executive Board

- French baccalaureate with honors in France and MBA from ESSEC (École Supérieure des Sciences Économiques et Commerciales)

Gérard Martellozo – Independent
+40 years career at Schlumberger retiring in 2019 as Vice President of Human Resources globally; Chairman of the Board for the Schlumberger Foundation

- Master in Engineering from the Ecole Nationale Superieure de l'Aeronautique et de l'Espace (Sup'Aero), France

Germán Losada – Independent
Co-Founder, Chairman, and COO at VEMO, with +10 years in private equity, investing in the broad energy spectrum

- Business Administration degree from the University of San Andrés in Argentina

(1) Schlumberger Production Management and Schlumberger Integrated Project Management, business segments of Schlumberger Ltd.

Closing remarks

Up to 1,150 locations under development in Vaca Muerta with solid results

Flat and agile organization led by experienced oil & gas team

Low-cost producer,
fully-focused on shale oil operations

De-carbonization plan on track, supporting our ambition to become net zero in 2026

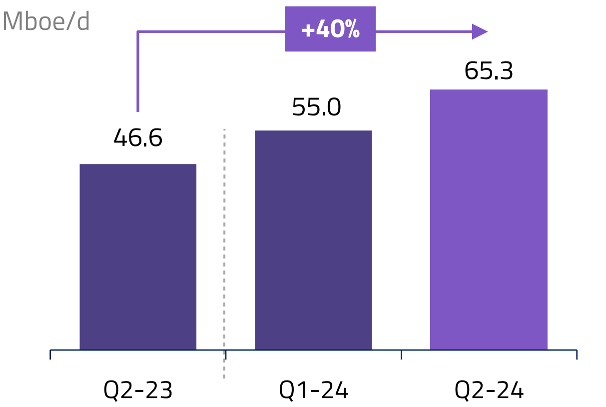
Solid financial position leaves us well-poised for further growth

Only “pure-play” Vaca Muerta public investment opportunity

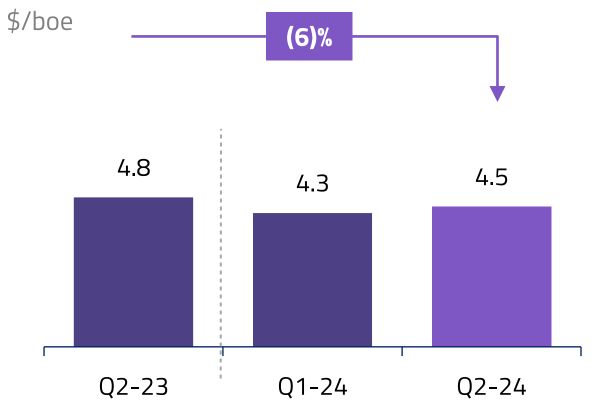
Appendix

Q2-24 highlights

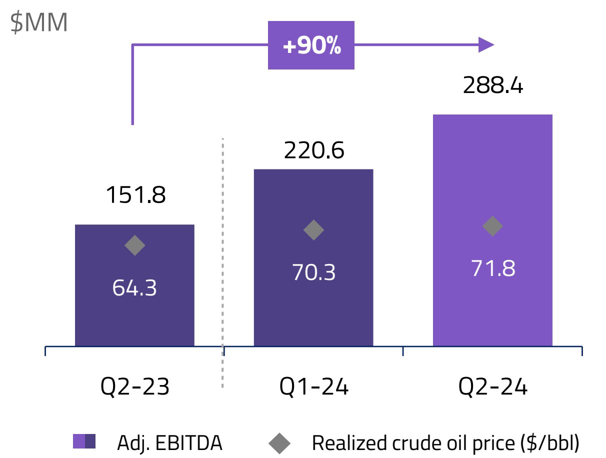
PRODUCTION



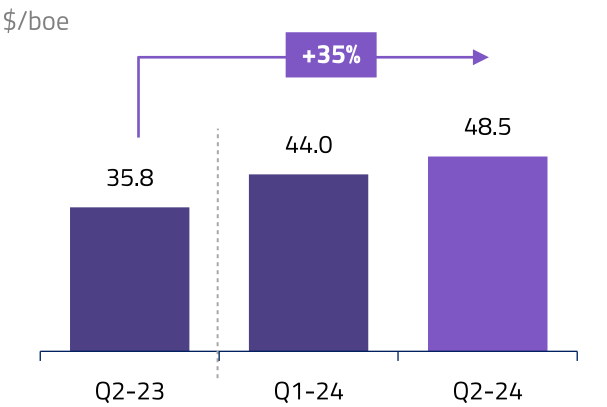
LIFTING COST (1)



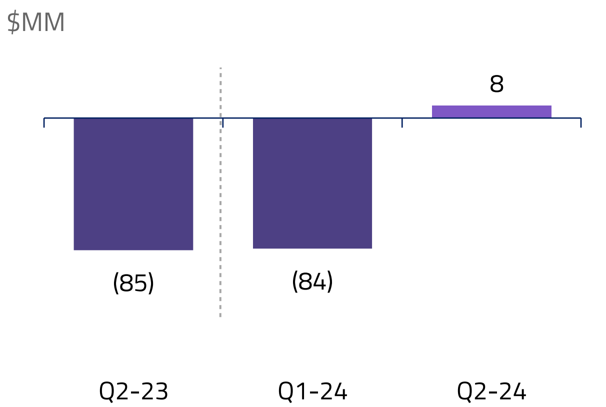
ADJ. EBITDA (2)



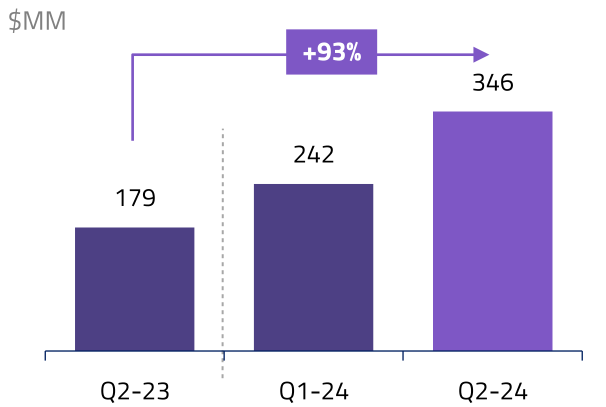
NETBACK (3)



FREE CASH FLOW (4)



CAPEX



(1) Lifting cost includes production, transportation, treatment and field support services; excludes crude oil stock fluctuations, depreciation, depletion and amortization, royalties and others, selling expenses, exploration expenses, general and administrative expenses and Other non-cash costs related to the transfer of conventional assets
(2) Adj. EBITDA = Profit for the year, net + Income tax (expense) / benefit + Financial income (expense), net + Depreciation, depletion and amortization + Transaction costs related to business combinations + Restructuring and reorganization expenses + Gain related to the transfer of conventional assets + Other non-cash costs related to the transfer of conventional assets + Impairment (reversal) of long-lived assets
(3) Netback = Adj. EBITDA (in $MM) divided by total production (in MMboe)
(4) Free cash flow = Operating activities cash flow + Investing activities cash flow

Funding: capital markets activity

Raised ~1,080 $MM through dual-listing in NYSE and 25 series of Argentine bond issuances

VIST
LISTED
NYSE

Vista closed and settled a global offering of 10,906,257 shares in NYSE and BMV and began trading on the NYSE

- Gross proceeds totaled approximately 101 $MM
- Following the closing of the transaction, Vista's outstanding shares reached 86,835,259
- Shares were issued at 9.25 $/share
- After the offering, shares are traded under the ticker VIST on the NYSE

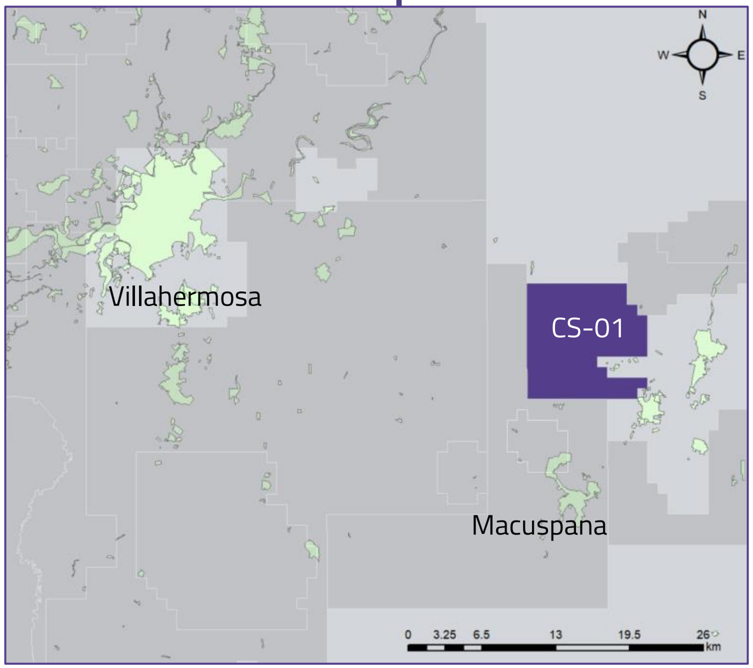
CNV COMISIÓN NACIONAL DE VALORES REPÚBLICA ARGENTINA 50 años

Outstanding maturities of argentine bond issuances

Series	Issuance date	Currency	Term	Principal [1]	Annual interest
VI	4 Dec 2020	ARS Pesos (USD-linked)	48 months	10.0 $MM	3.24% paid quarterly
XI	27 Aug 2021	ARS Pesos (USD-linked)	48 months	9.2 $MM	3.48% paid quarterly
XII	27 Aug 2021	ARS Pesos (USD-linked)	120 months	100.8 $MM	5.85% paid semiannually
XIII	16 Jun 2022	USD	26 months	43.5 $MM	6.00% paid quarterly
XIV	10 Nov 2022	USD	36 months	40.5 $MM	6.25% paid semiannually
XV	6 Dec 2022	USD	26 months	13.5 $MM	4.00% paid quarterly
XVI [2]	6 Dec 2022	ARS Pesos (USD-linked)	42 months	104.2 $MM	0%
XVII	6 Dec 2022	ARS Pesos (USD-linked)	48 months	39.1 $MM	0%
XVIII	3 Mar 2023	ARS Pesos (USD-linked)	48 months	118.5 $MM	0%
XIX	3 Mar 2023	ARS Pesos (USD-linked)	60 months	16.5 $MM	1.00% paid quarterly
XX	5 Jun 2023	USD	25 months	13.5 $MM	4.50% paid quarterly
XXI	11 Aug 2023	ARS Pesos (USD-linked)	60 months	70.0 $MM	0.99% paid quarterly
XXII	5 Dec 2023	USD	30 months	14.7 $MM	5.00% paid semiannually
XXIII [3]	6 Mar 2024	USD	36 months	92.2 $MM	6.50% paid semiannually
XXIV	3 May 2024	USD	60 months	46.6 $MM	8.00% paid semiannually
XXV	8 Jul 2024	ARS Pesos (USD-linked)	48 months	53.2 $MM	3.00% paid quarterly

(1) Series XII repaid in 15 semi annual installments, with a 3-year grace period. Series XXIV repaid in 4 semi annual installments, with a 3.5-year grace period. The other series are repaid bullet at maturity
(2) 40.8 $MM were issued on May 29, 2023
(3) 32.2 $MM were issued on May 3, 2024

Mexican assets overview



Vista asset   Other companies assets

CS-01

KEY FACTS

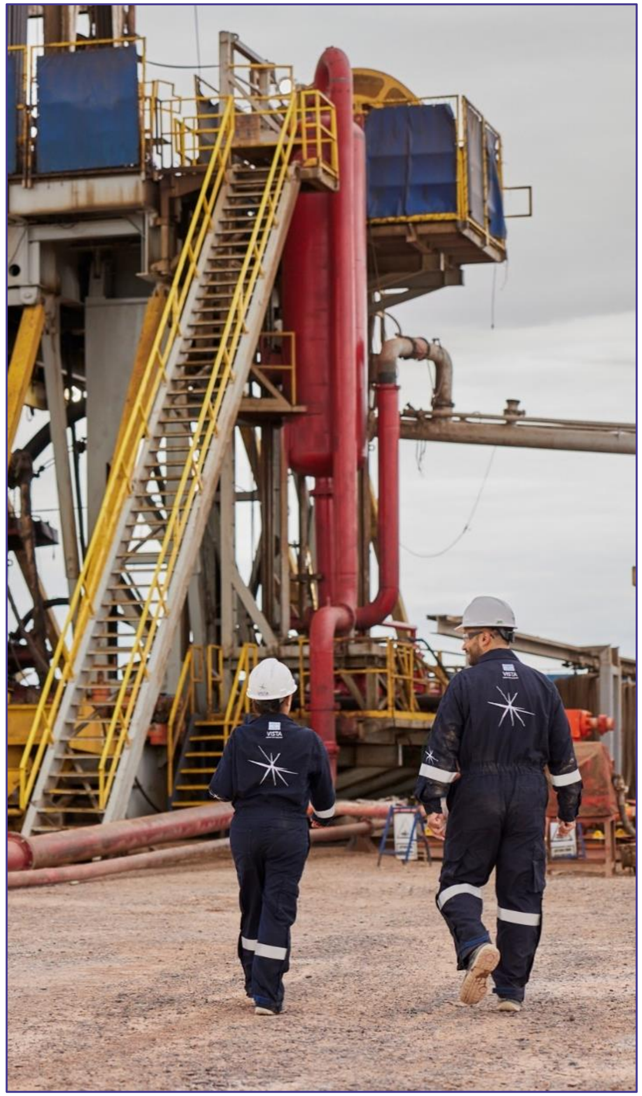
- **Working interest:** 100%
- **Operator:** Vista
- **Net area:** 23,517 acres
- **Fluid:** Oil, gas and condensate
- **Lithology:** Sandstone
- **State**: Tabasco
- **Basin:** Sureste/Macuspana
- **Fields**: 2
- **Wells drilled in 2023:** 6
- **2023 YE P1 reserves:** 10.1 MMboe
- **Q2 2024 production:** 0.6 Mboe/d

BACKGROUND / DEVELOPMENT STRATEGY

- Incremental production through workover activities and new drilling prospects to produce undeveloped reserves at Zargazal and Belem formations, which have original pressure and important remaining hydrocarbon saturation
- Future upside could come from field redevelopment and infrastructure upgrades

Consolidated Balance Sheet

In $M	As of June 30, 2024	As of December 31, 2023
Property, plant and equipment	2,339,417	1,927,759
Goodwill	22,576	22,576
Other intangible assets	9,808	10,026
Right-of-use assets	61,832	61,025
Investments in associates	9,085	8,619
Trade and other receivables	155,415	136,351
Deferred income tax assets	3,828	5,743
Total noncurrent assets	**2,601,961**	**2,172,099**
Inventories	9,513	7,549
Trade and other receivables	280,332	205,102
Cash, bank balances and other short-term investments	328,241	213,253
Total current assets	**618,086**	**425,904**
Total assets	**3,220,047**	**2,598,003**
Deferred income tax liabilities	265,143	383,128
Lease liabilities	31,120	35,600
Provisions	17,207	12,339
Borrowings	699,909	554,832
Employee benefits	5,627	5,703
Total noncurrent liabilities	**1,019,006**	**991,602**
Provisions	3,958	4,133
Lease liabilities	23,525	34,868
Borrowings	205,082	61,223
Salaries and payroll taxes	14,794	17,555
Income tax liability	151,747	3
Other taxes and royalties	32,024	36,549
Trade and other payables	367,448	205,055
Total current liabilities	**798,578**	**359,386**
Total liabilities	**1,817,584**	**1,350,988**
Total Equity	**1,402,463**	**1,247,015**
Total equity and liabilities	**3,220,047**	**2,598,003**



Consolidated Income Statement

In $M	For the period from April 1st to June 30, 2024	For the period from April 1st to June 30, 2023
Revenue from contracts with customers	**396,715**	**230,975**
Revenues from crude oil sales	374,688	212,622
Revenues from natural gas sales	21,751	17,296
Revenues from LPG sales	276	1,057
Cost of sales	**(188,671)**	**(114,769)**
Operating costs	(26,738)	(20,347)
Crude oil stock fluctuation	3,654	2,130
Depreciation, depletion and amortization	(101,005)	(62,447)
Royalties and others	(56,790)	(27,940)
Other non-cash costs related to the transfer of conventional assets	(7,792)	(6,165)
Gross profit	**208,044**	**116,206**
Selling expenses	(22,140)	(15,232)
General and administrative expenses	(22,390)	(19,776)
Exploration expenses	(2)	(294)
Other operating income	16,987	2,268
Other operating expenses	(908)	(4)
Operating profit	**179,591**	**83,168**
Interest income	1,319	216
Interest expense	(11,219)	(5,226)
Other financial income (expense)	(130)	(19,967)
Financial income (expense), net	**(10,030)**	**(24,977)**
Profit before income tax	**169,561**	**58,191**
Current income tax expense	(105,613)	(7,017)
Deferred income tax (expense) benefit	75,692	1,007
Income tax (expense)	**(29,921)**	**(6,010)**
Profit for the period, net	**139,640**	**52,181**
Other comprehensive income	11	(773)
Total comprehensive profit for the period	**139,651**	**51,408**

ADJ. EBITDA RECONCILIATION (1)

In $MM	Q2-24	Q2-23
Profit for the year, net	**139.6**	**78.7**
(+) Income tax	29.9	23.4
(+) Financial income (expense), net	10.0	27.0
Operating profit	**179.6**	**129.1**
(+) Depreciation, depletion and amortization	101.0	82.4
(+) Restructuring and Reorganization expenses and others	-	-
(+) Impairment of long-lived assets	-	-
(+) Gain related to the transfer of conventional assets	-	-
(+) Other non-cash costs related to the transfer of conventional assets	7.8	9.1
Adjusted EBITDA	**288.4**	**220.6**
Adjusted EBITDA Margin (%)	70%	68%

ADJ. NET INCOME (2)

In $MM	Q2-24	Q2-23
Profit for the year, net	**139.6**	**78.7**
Adjustments:		
(+) Deferred Income tax	(75.7)	(40.4)
(+) Changes in the fair value of Warrants	-	-
(+) Impairment of long-lived assets	-	-
(+) Gain related to the transfer of conventional assets	-	-
(+) Other non-cash costs related to the transfer of conventional assets	7.8	9.1
Adjustments to Net Income/Loss	**(67.9)**	**(31.3)**
Adjusted Net Income	**71.7**	**47.4**
Adjusted EPS ($/share)	*0.74*	*0.49*

(1) Adj. EBITDA = Profit for the year, net + Income tax (expense) / benefit + Financial income (expense), net + Depreciation, depletion and amortization + Transaction costs related to business combinations + Restructuring and reorganization expenses + Gain related to the transfer of conventional assets + Other non-cash costs related to the transfer of conventional assets + Impairment (reversal) of long-lived assets. Adj. EBITDA Margin = Adj. EBITDA / (Total Revenues + Gain from Export Increase Program)

(2) Adjusted net income/loss = Profit for the year, net + Deferred income tax + Changes in fair value of warrants + Gain related to the transfer of conventional assets + Other non-cash costs related to the transfer of conventional assets + impairment (reversal) of long-lived assets

VISTA
ENERGY FOR TOMORROW